

# SIMBA materials development AB 1<sup>st</sup> Workshop

21 July 2022

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# Three Working groups

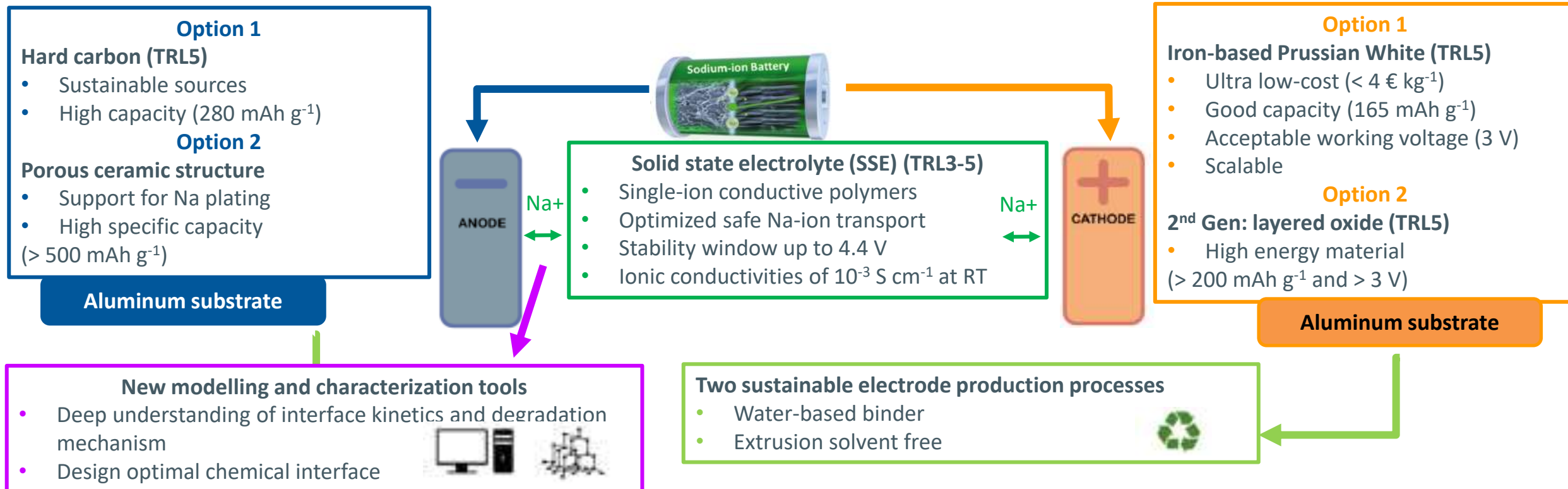
- + Leading questions Working groups
  - + How do you compare the SIMBA materials and cell development with the current SoA for stationary storage batteries?
  - + What steps are still needed to make SIMBA Na-ion technology even more promising?
  - + What does the end user, policymaker requests from Na-ion technology batteries for stationary storage applications? (Pathways to Impact)

	SIMBA material development	SIMBA cell development	SIMBA safety, standards and recycling steps
SoA stationary storage batteries			
Challenges Na technology			
Future pathways - Impact			

# SIMBA project: Concept

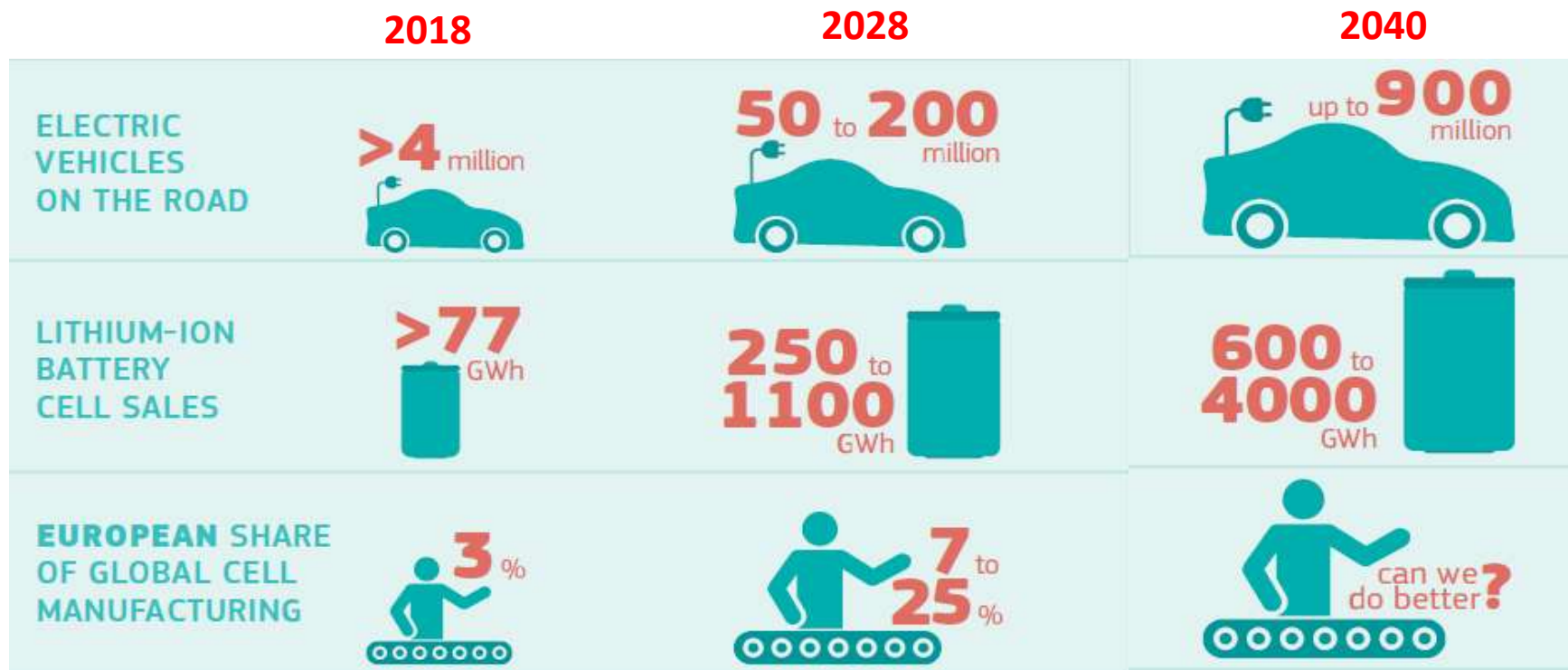
## Main goal

Development of a **highly cost-effective, safe, all-solid-state battery** with **sodium** as a mobile ionic charge carrier for **stationary storage applications**



# Scenario of Lithium-ion batteries

Global supply and demand of Lithium-ion batteries today and in the future



...but Lithium-ion batteries show environmental and societal challenges associated with their mass production



# Why sodium technology?

## LIBs: dependency on critical materials



Cobalt  
Nickel  
Lithium  
Graphite  
Copper

- Geopolitical supply risks
- Substitutability supply restrictions
- Environmental implications

Alternative low-cost, sustainable and more environmentally friendly EES

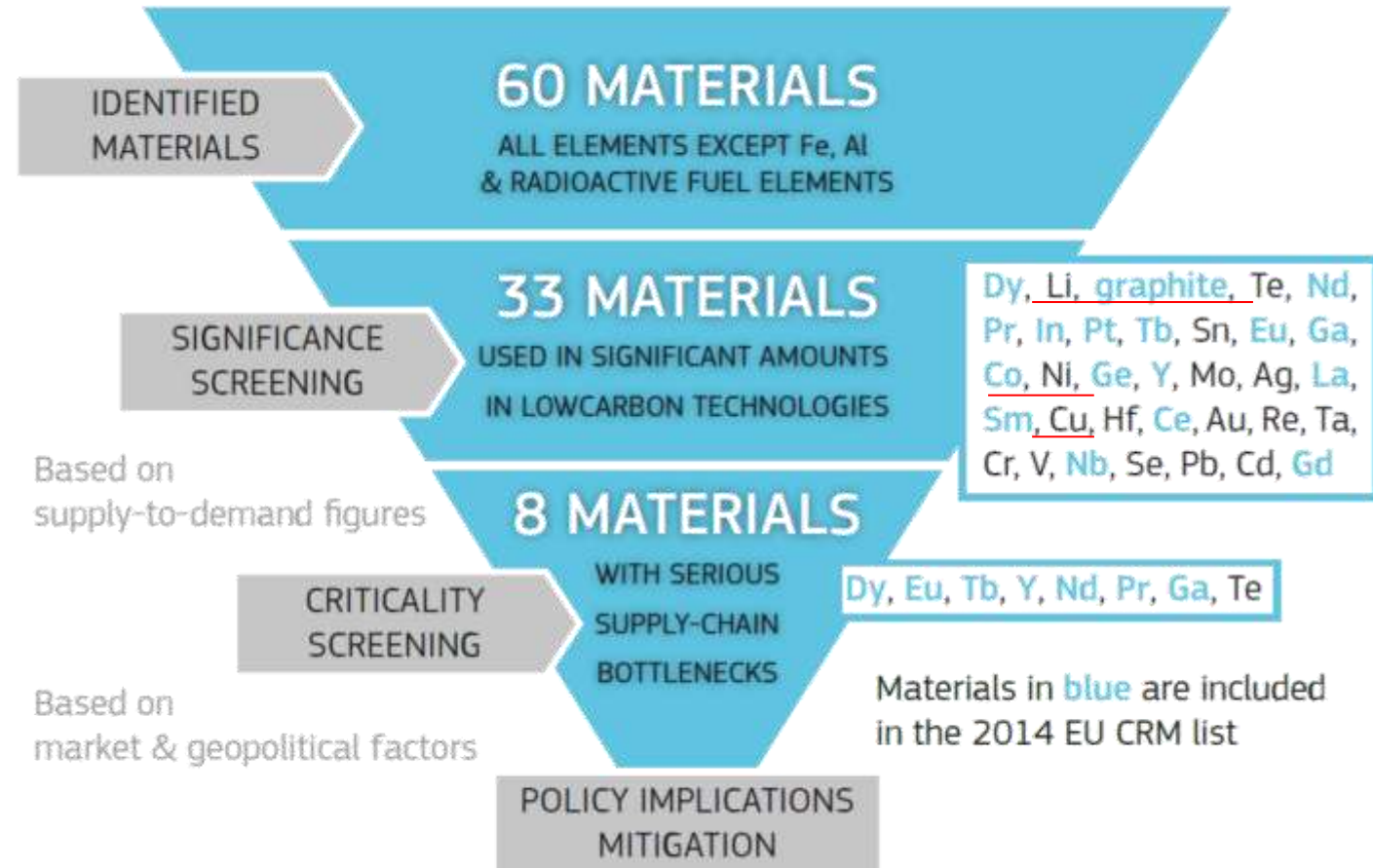
## Sodium-ion batteries



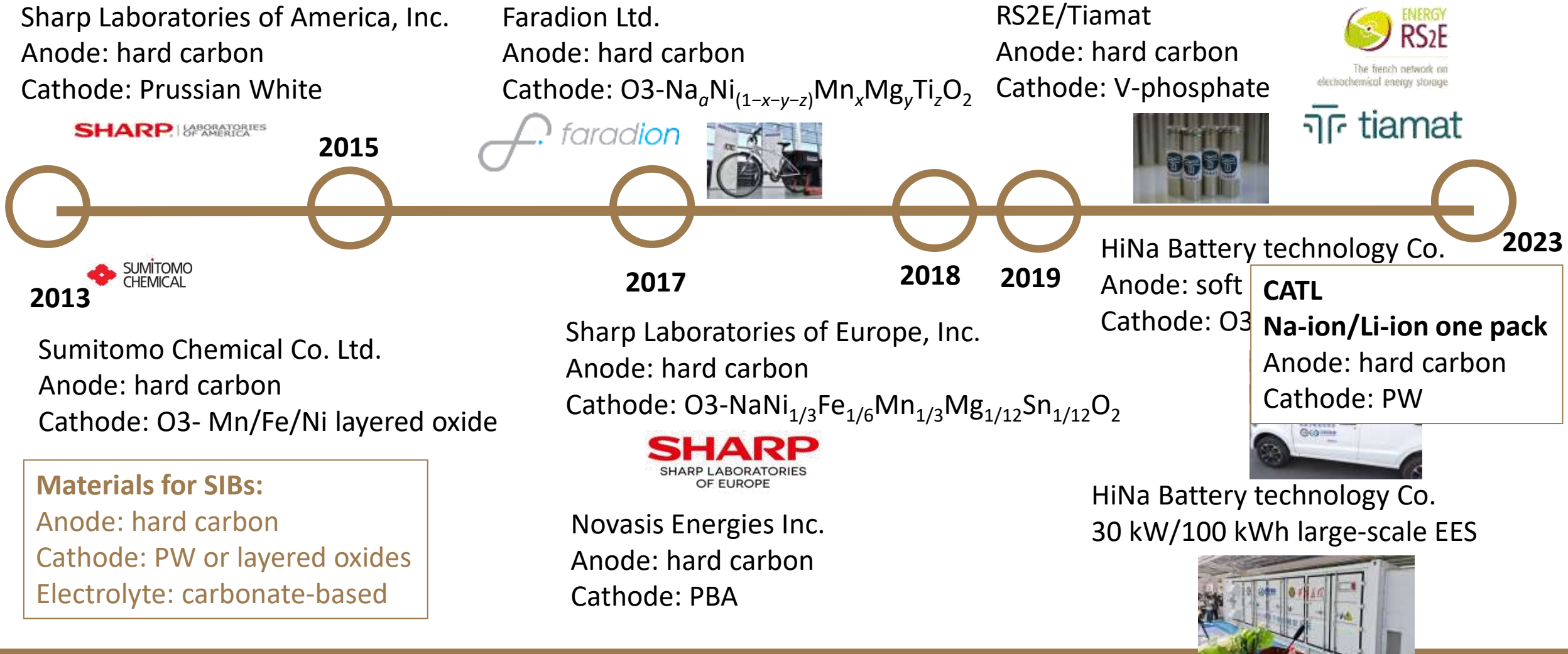
Manganese  
Iron  
Hard Carbon  
Sodium  
Aluminum



## Identification of critical materials for the EU

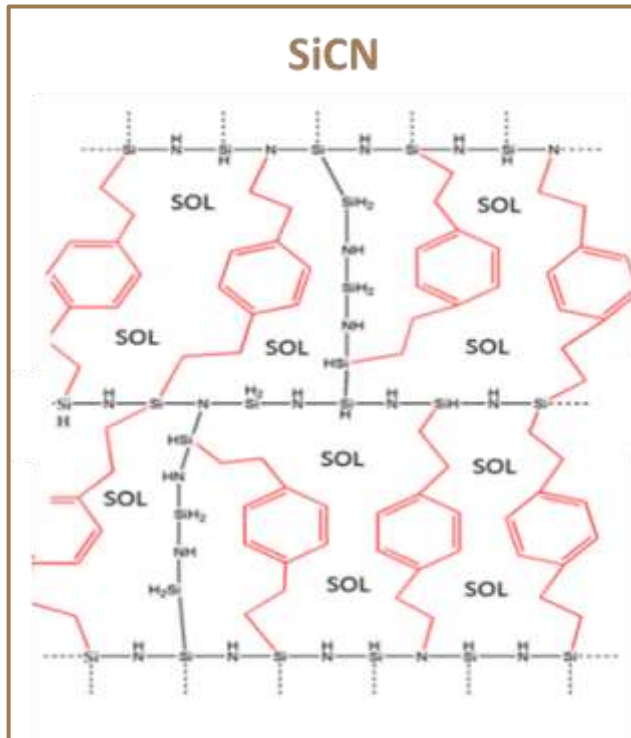


# Sodium-prototypes

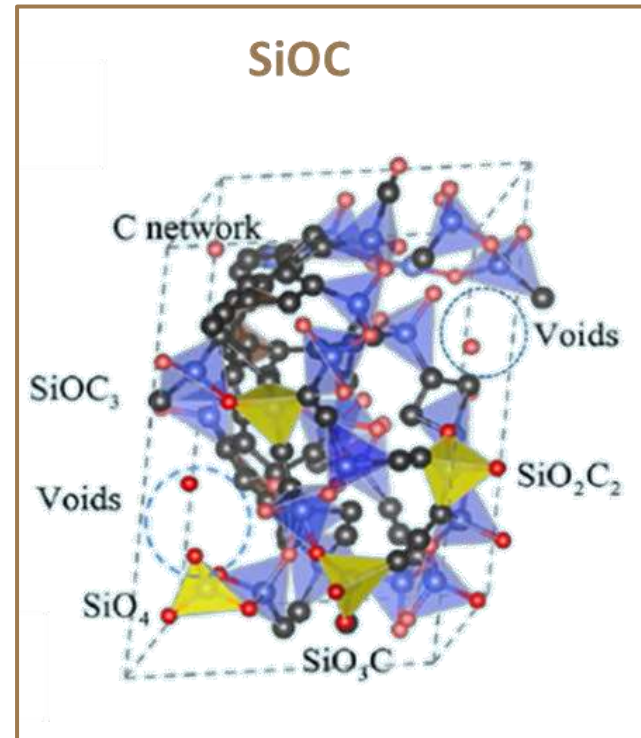




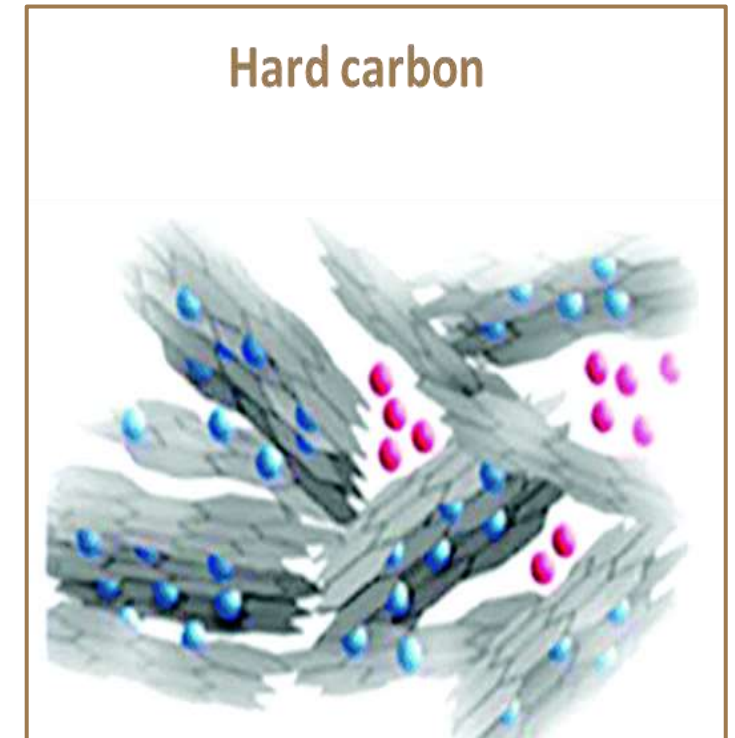
# SIMBA anode materials



- + Highly porous ceramic materials
- + As Na plating matrix
- + Sodium-metal batteries



- + Highly porous ceramic materials
- + As Na plating matrix
- + Sodium-metal batteries



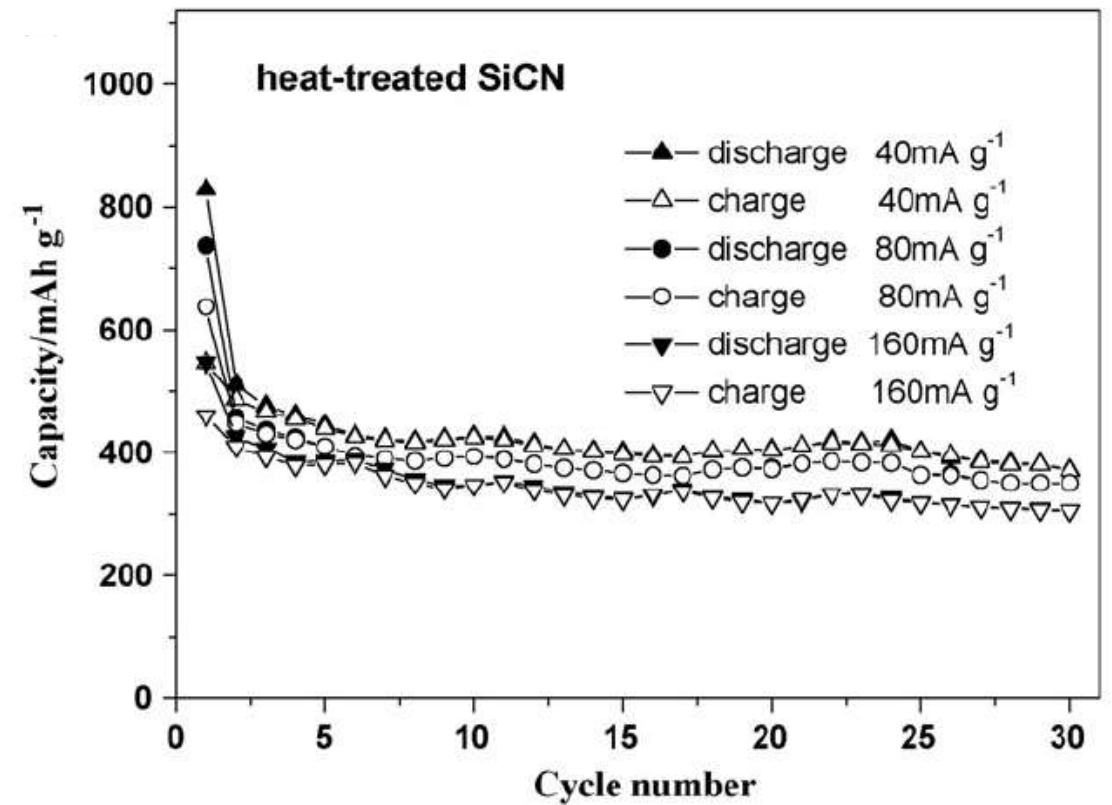
- + Biowaste derived hard carbon
- + Lignin-based precursors
- + Sodium-ion batteries

# SiCN: SoA

## + SoA:

### + LIBs:

- + Precursor: polysilyethylendiamine at 1000-1300 °C
- + Reversible specific capacity of 560 mAh g<sup>-1</sup>
- + ICE: 60.4%



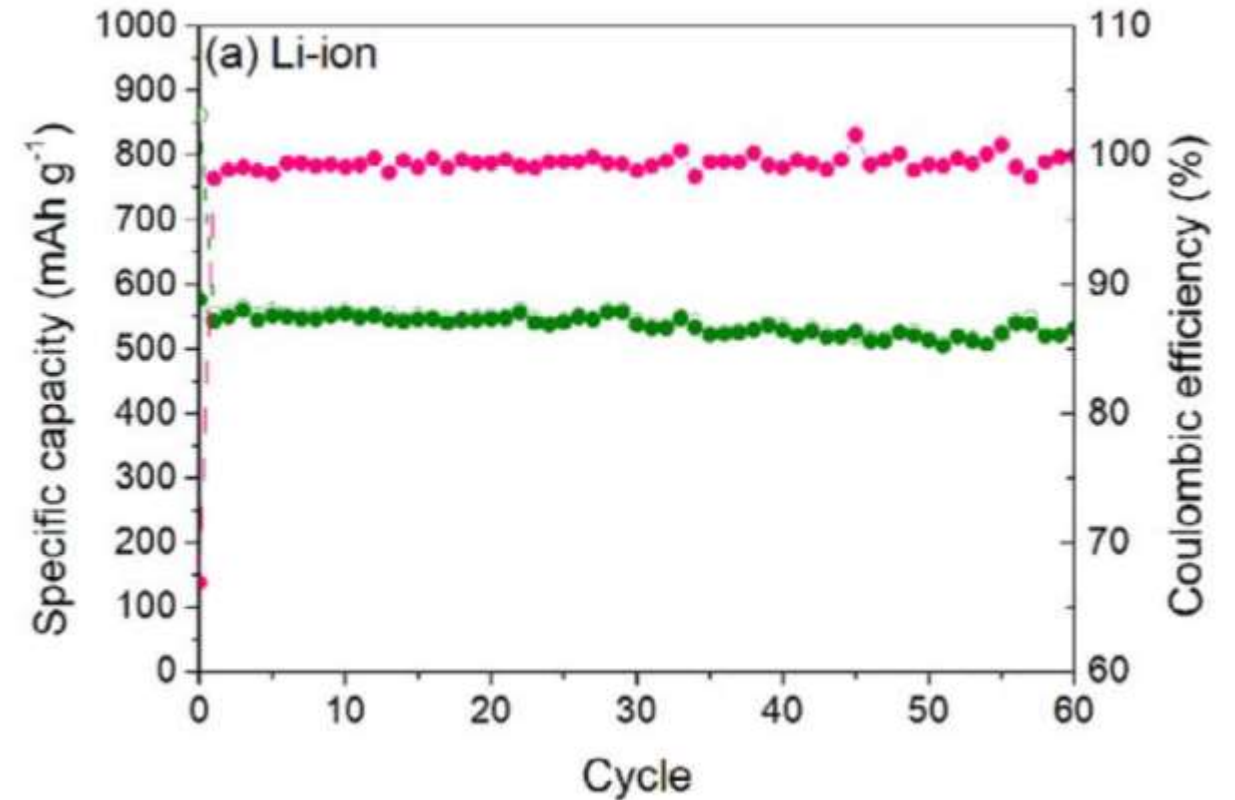


# SiOC: SoA

## + SoA:

### + LIBs:

- + Precursor: silicone oil in H<sub>2</sub>/Ar flow at 900 °C
- + Reversible specific capacity of 550 mAh g<sup>-1</sup>
- + ICE: 67%
- + CE: ≈ 100% up to 60 cycles

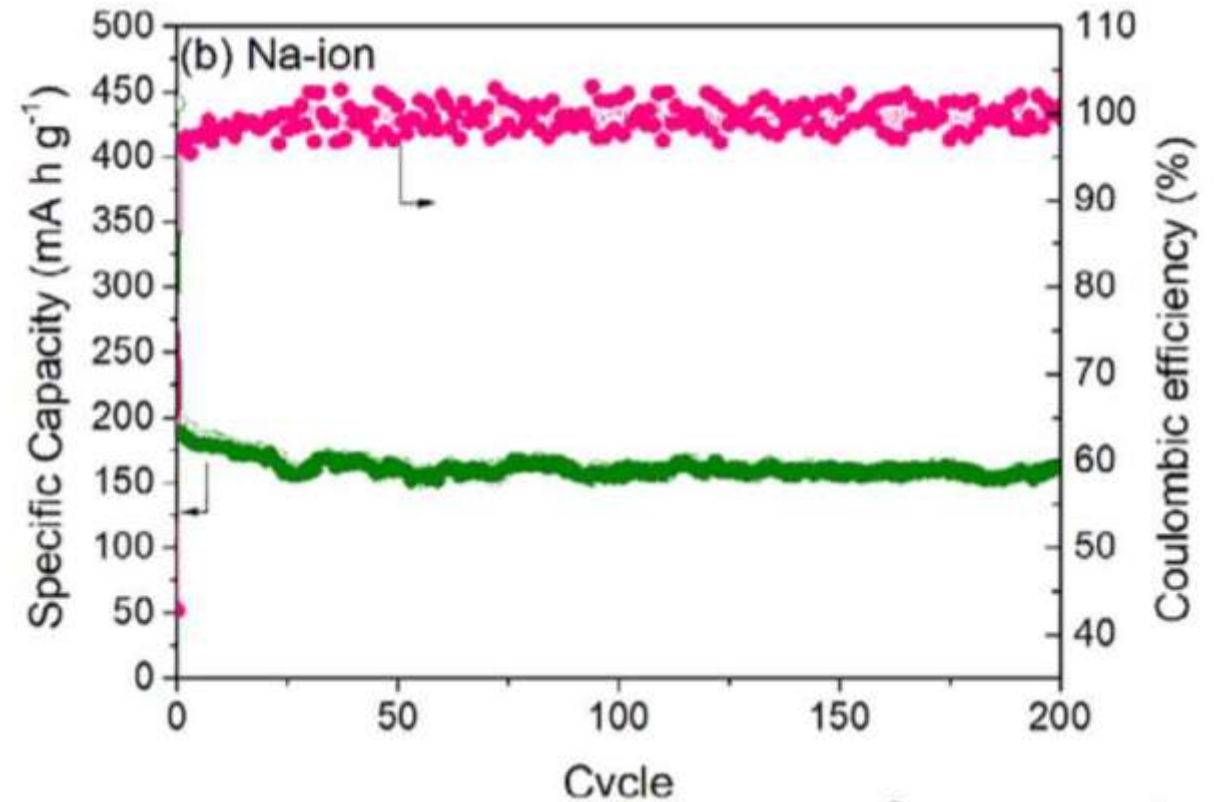


# SiCN: SoA

## + SoA:

### + NIBs

- + Precursor: silicone oil in H<sub>2</sub>/Ar flow at 900 °C
- + Reversible specific capacity of 160 mAh g<sup>-1</sup> over 200 cycles
- + ICE: 43%
- + CE: fluctuating



# Hard carbon: SoA

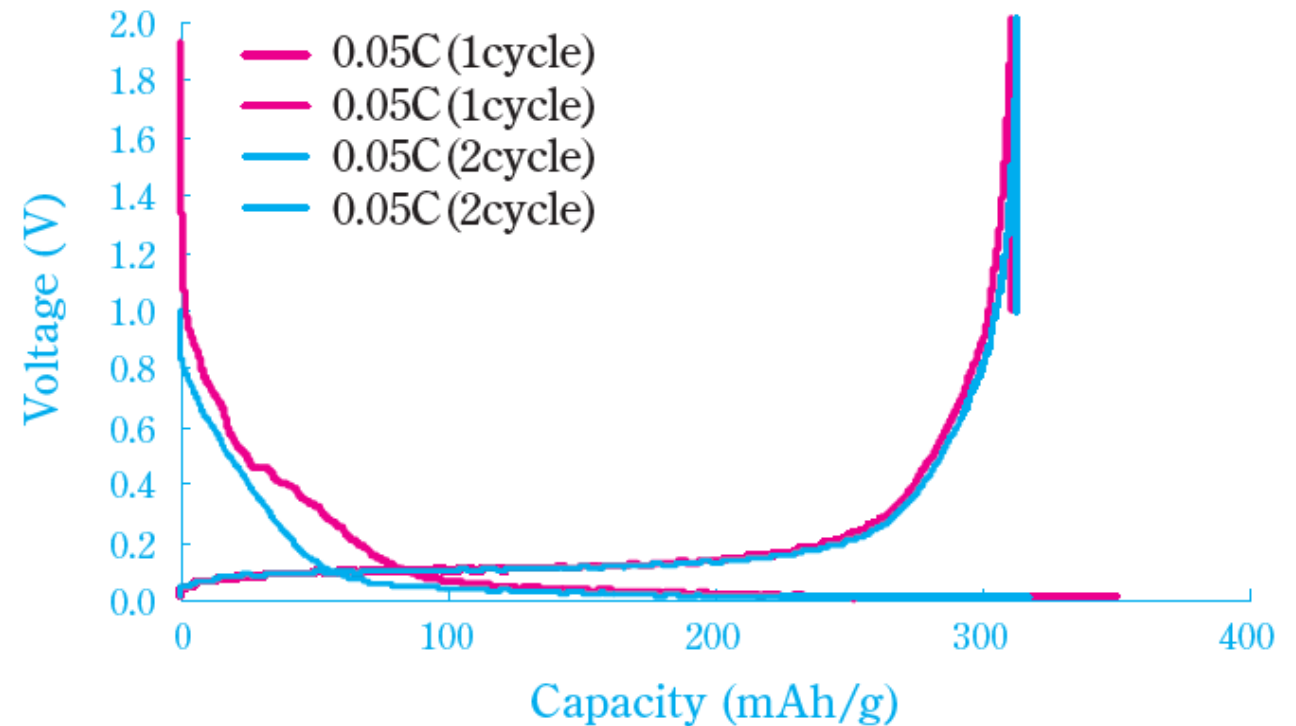
## + SoA:

### + Sumitomo Chemicals Co. Ltd.

- + Calixarenes derived hard carbon
- + Reversible specific capacity of 320 mAh g<sup>-1</sup>
- + Excellent cycling
- + ICE: 91%

Hard carbon  
O<sub>3</sub>- Mn/Fe/Ni layered oxide

Electrolyte: 1M NaPF<sub>6</sub> in PC



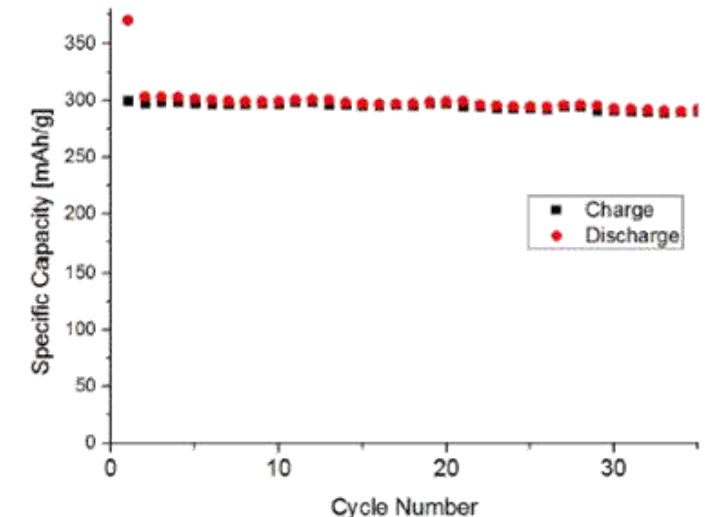
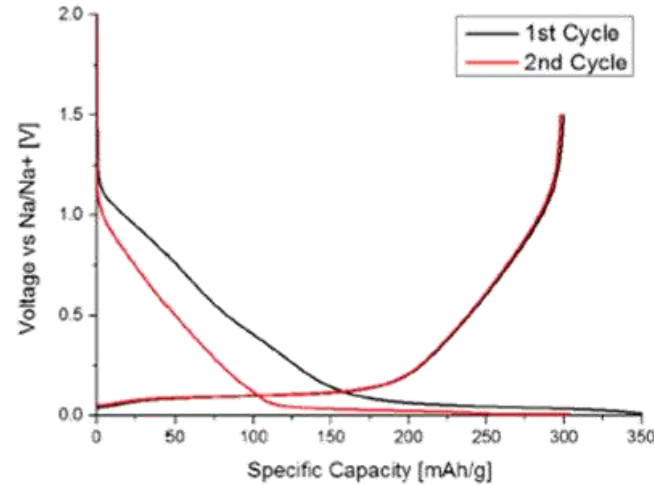
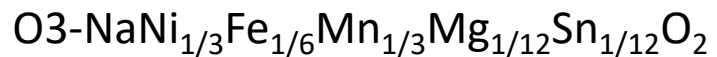
# Hard carbon: SoA

## + SoA:

### + Sharp Laboratories of Europe

- + Commercial hard carbon
- + Current collector: **C-Cu** or C-Al
- + Electrode formulation:  
90:3.5:1.5:5  
(AM:CB:MWCNT:PVdF)
- + Electrolyte: 1M NaPF<sub>6</sub> in EC:DEC  
(1:1)
- + Reversible specific capacity of  
**300 mAh g<sup>-1</sup>**
- + Excellent cycling
- + ICE: 82%

Hard carbon



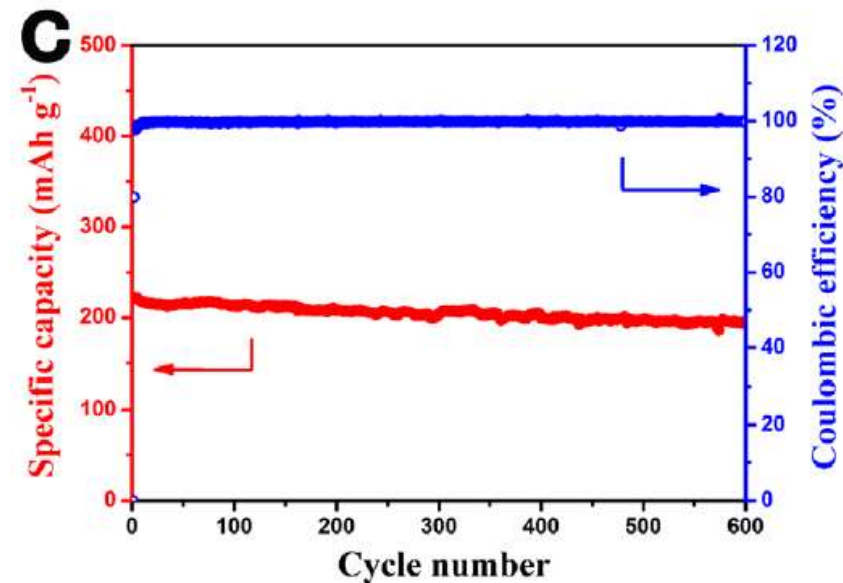
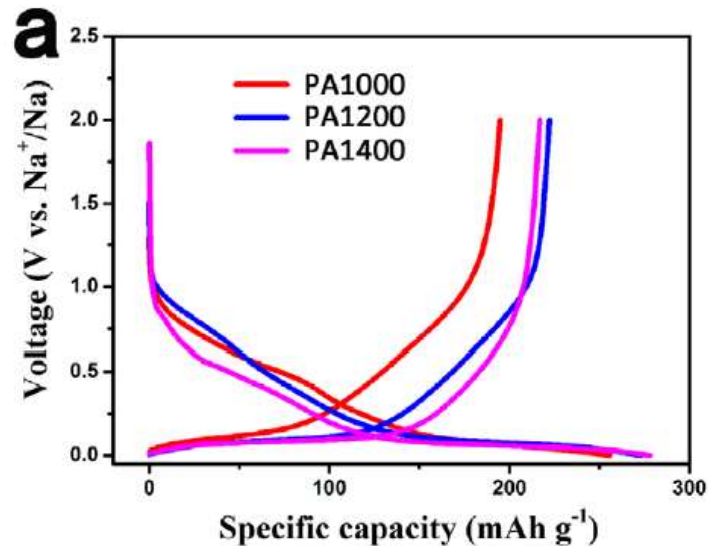
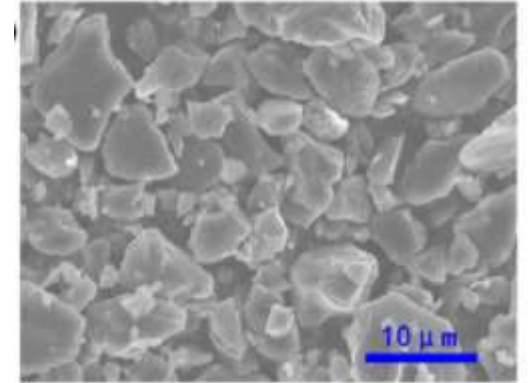
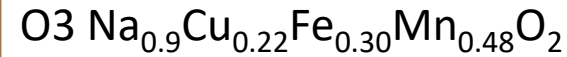
# Hard carbon: SoA

## + SoA:

### + HiNa Battery Technology Co.

- + Anthracite pyrolyzed soft carbon
- + Reversible specific capacity of 222 mAh g<sup>-1</sup>
- + Excellent cycling (89% over 600 cycles at 0.2C)
- + Electrolyte: 0.8M NaPF<sub>6</sub> in EC:DMC (1:1vol%)
- + ICE: 81%

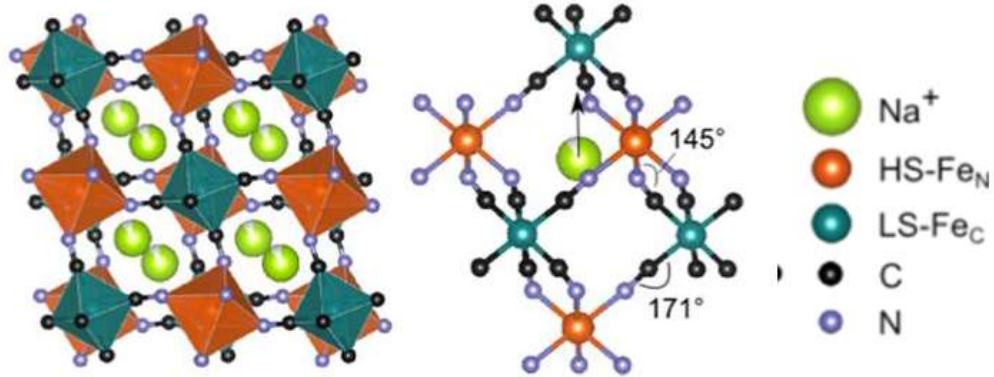
Soft carbon





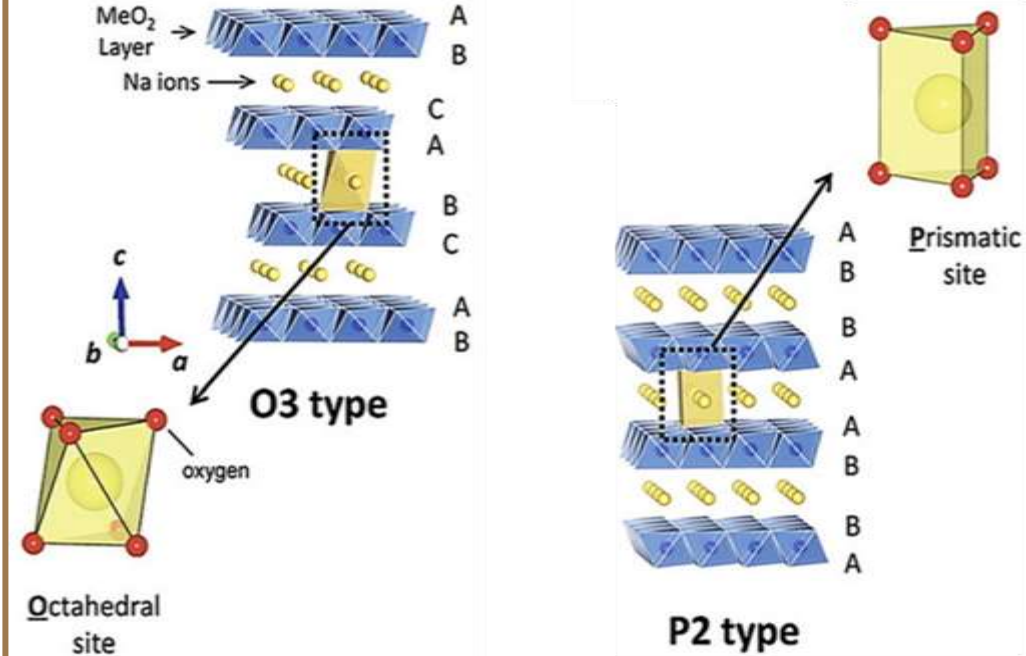
# SIMBA cathode materials

PBA - Prussian White



- + Low-cost synthesis process
- + Good capacity and acceptable average voltage

P2/O3 layered oxides



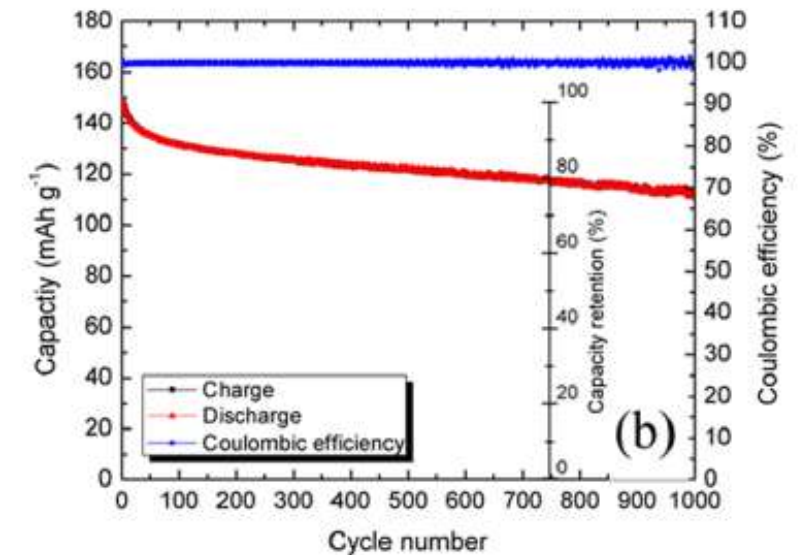
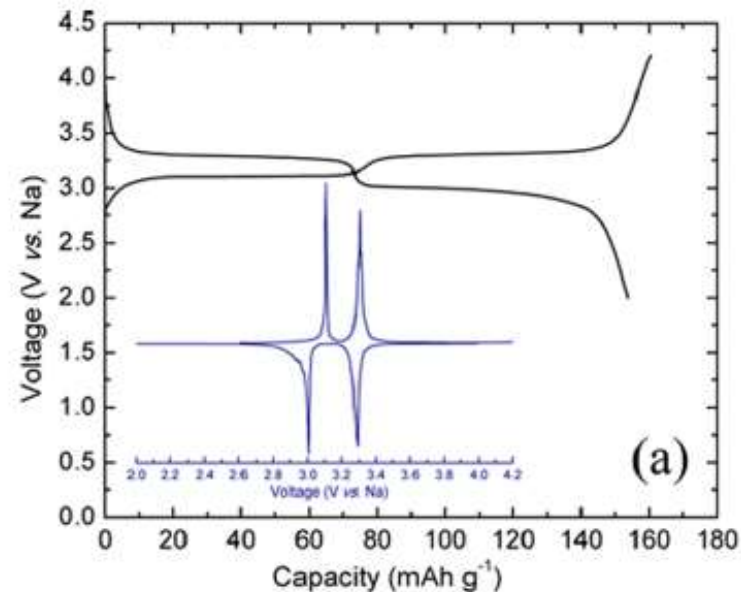
- + Usually higher specific capacity

# Prussian White: SoA

## + SoA:

### + Sharp Laboratories of America Inc.

- + Electrode formulation: 86:7:7 (PW:KB:PTFE)
- + Electrolyte: 1M NaPF<sub>6</sub> in EC:DEC (1:1vol%)
- + **1st charge capacity of 160 mAh g<sup>-1</sup> (10 mA g<sup>-1</sup>)**
- + Cycling stability of 80% after 750 cycles



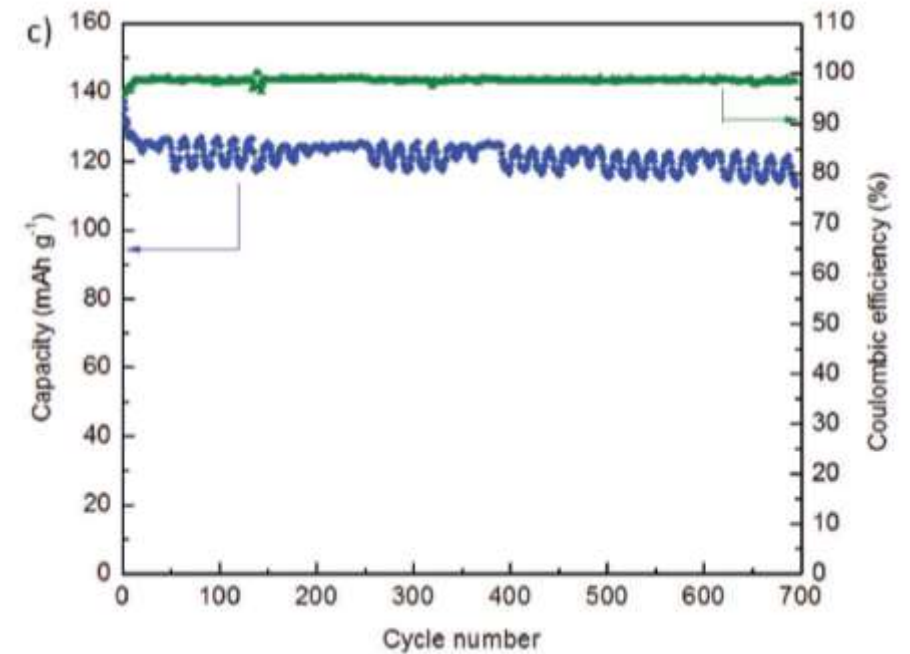
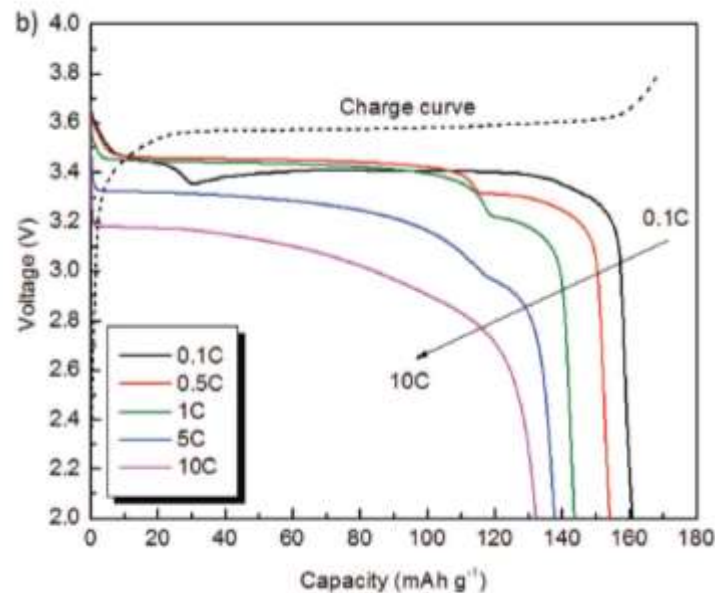
Hard carbon  
Prussian White

# Prussian White: SoA

## + SoA:

### + Novasis Energies Inc.

- + Specific discharge capacity from 160 to 132 mAh g<sup>-1</sup> (from 0.1 to 10C)
- + Stable cycling performance at 1C over 700 cycles



Hard carbon  
PBA

# P2/O3 layered oxides: SoA

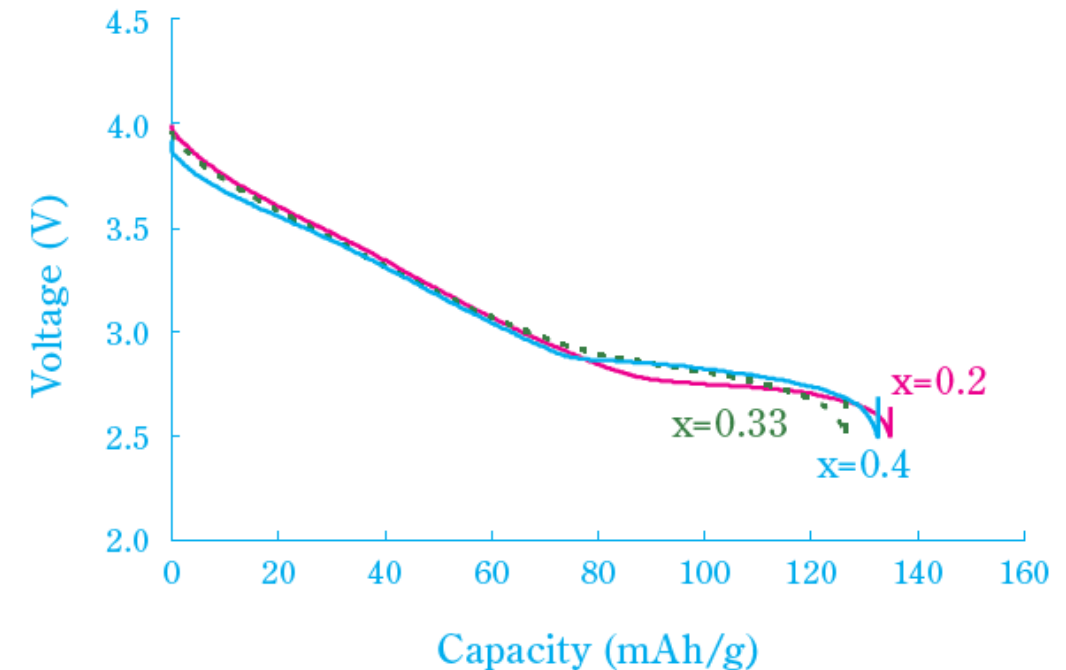
## + SoA:

### + Sumitomo Chemicals Co. Ltd.

- + O3-NaFe<sub>x</sub>Mn<sub>1/2-x/2</sub>O<sub>2</sub> (x = 0.2, 0.33 and 0.4)
- + Electrolyte: 1M NaPF<sub>6</sub> in PC
- + **1<sup>st</sup> discharge capacity of 135-140 mAh g<sup>-1</sup>**

	theoretical capacity [mAh/g]	1st charge capacity [mAh/g]	1st discharge capacity [mAh/g]
Na <sub>0.7</sub> MnO <sub>2</sub>	182.09	67.0	167.3
NaFeO <sub>2</sub>	241.82	103.6	60.8
Na <sub>0.6</sub> CoO <sub>2</sub>	153.55	84.6	63.1
NaFe <sub>0.2</sub> Mn <sub>0.4</sub> Ni <sub>0.4</sub> O <sub>2</sub>	240.13	151.4	134.8
NaFe <sub>0.33</sub> Mn <sub>0.33</sub> Ni <sub>0.33</sub> O <sub>2</sub>	240.54	153.1	126.6
NaFe <sub>0.4</sub> Mn <sub>0.3</sub> Ni <sub>0.3</sub> O <sub>2</sub>	240.55	157.4	132.5

Hard carbon  
O3- Mn/Fe/Ni layered oxide



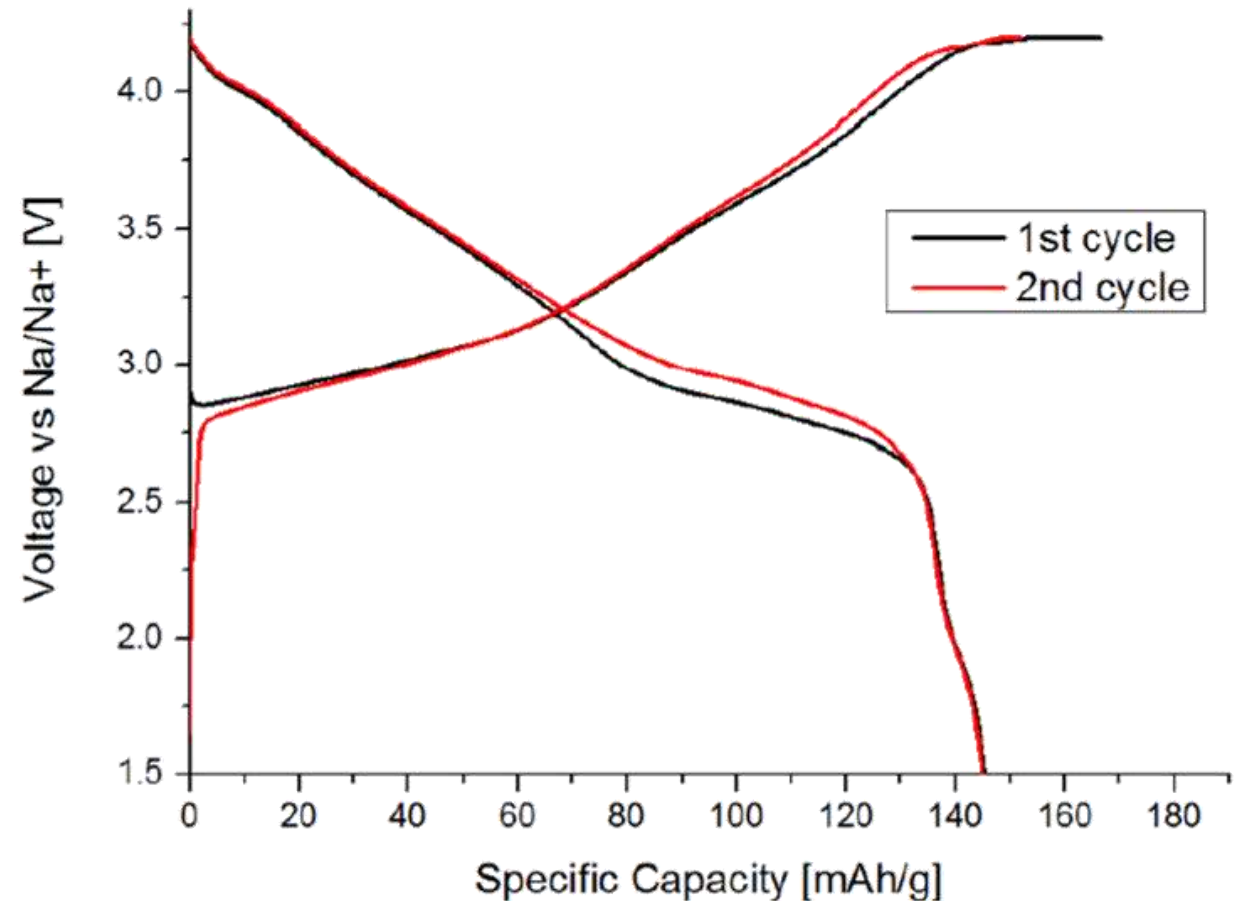
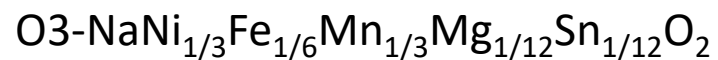
# P2/O3 layered oxides: SoA

## + SoA:

### + Sharp Laboratories of Europe

- +  $\text{O3-NaNiFe}_{1/6}\text{Mn}_{1/3}\text{Mg}_{1/12}\text{Sn}_{1/12}\text{O}_2$
- + Electrode formulation: 89:5:6 (AM:CB:PVdF)
- + Electrolyte: 1M  $\text{NaPF}_6$  in EC:DEC (1:1)
- + **Reversible capacities of 147 mAh g<sup>-1</sup>**
- + 1<sup>st</sup> loss capacity of 6%

Hard carbon





# P2/O3 layered oxides: SoA

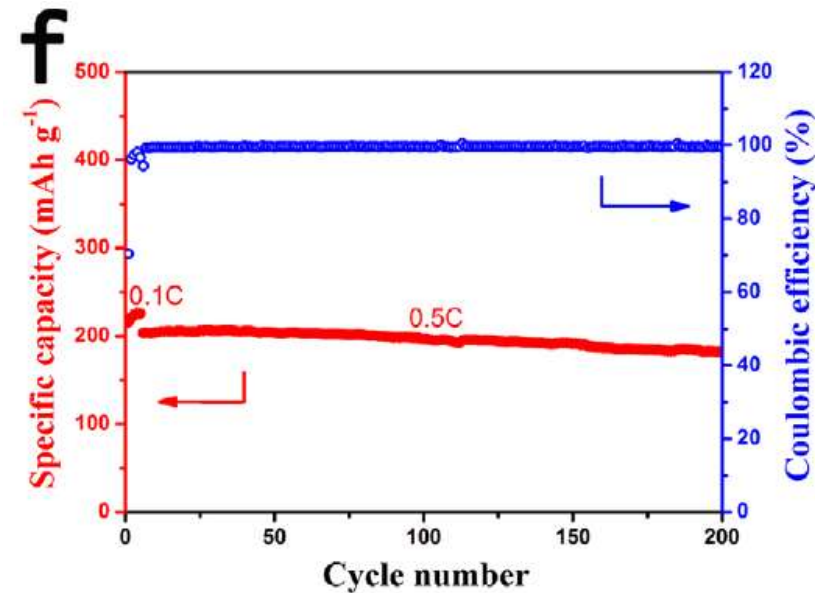
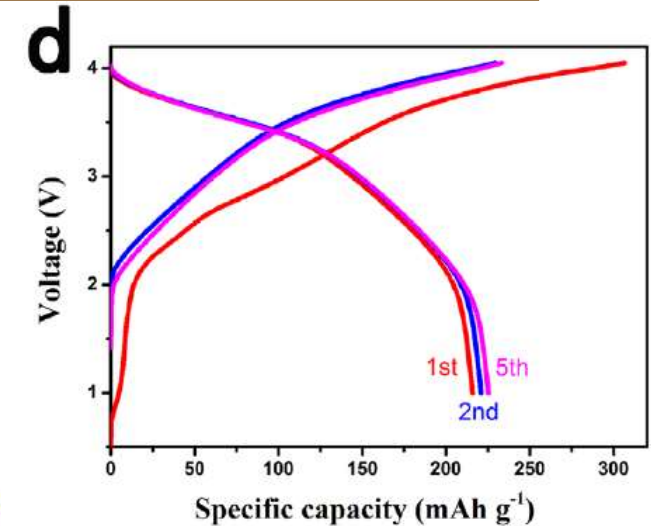
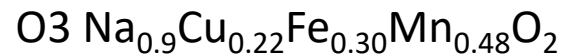
## + SoA:

### + HiNa Battery Technology Co.

- +  $\text{O3-Na}_{0.9}\text{Cu}_{0.22}\text{Fe}_{0.30}\text{Mn}_{0.48}\text{O}_2$
- + Electrolyte: 0.8M  $\text{NaPF}_6$  in EC:DMC (1:1vol%)
- + Reversible capacities of  $222 \text{ mAh g}^{-1}$  at 0.1C
- + Good stability: 90% after 200 cycles

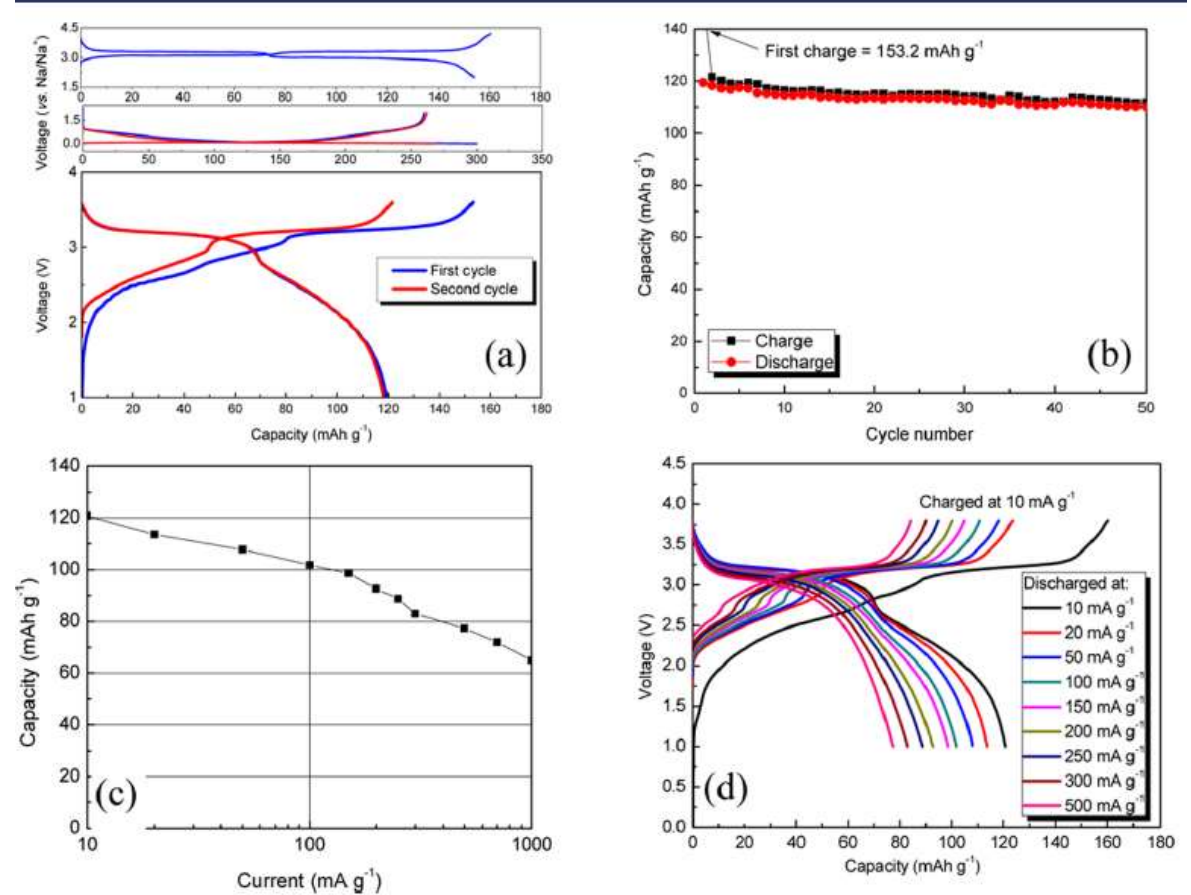


Soft carbon



# Na prototype: Sharp Laboratories of America Inc.

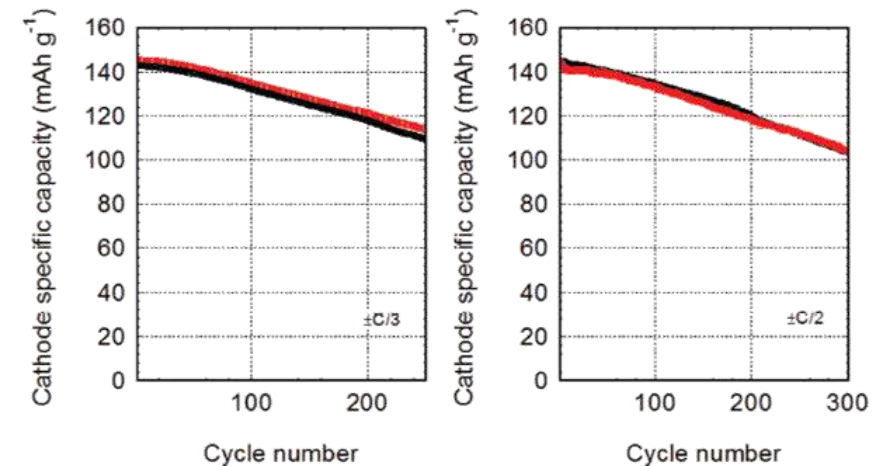
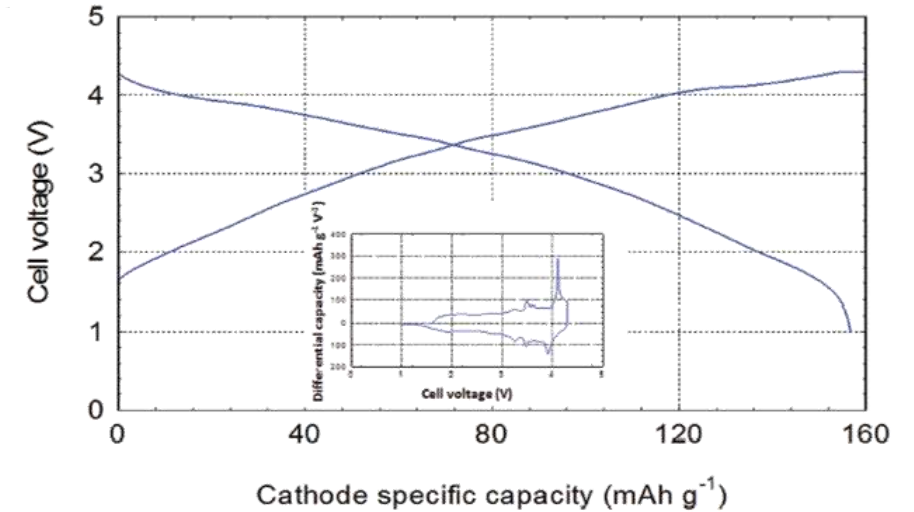
- + Anode: **commercial Hard carbon (Kureha)**
  - + ICE: 86%
  - + Electrode formulation: 95:5 (AM:CMC)
- + Cathode: **rhombohedral  $\text{Na}_{1.92}\text{Fe}_2(\text{CN})_6$  (R-FeHCF) Prussian White**
  - + Initial delivered a capacity:  $160 \text{ mA h g}^{-1}$
  - + Average operating voltage: V
  - + Electrode formulation: 86:7:7 (AM:KB:PTFE)
- + Na-prototype details:
  - + Cathode/Anode ratio: 5% excess of anode
  - + Electrolyte: 1M  $\text{NaPF}_6$  in EC:DEC + 5wt% FEC
  - + Average full cell voltage: 3 V
  - + Initial charge capacity:  $153.1 \text{ mAh g}^{-1}$
  - + ICE: 78%
  - + Capacity retention: 94% after 50 cycles



# Na prototype: Faradion Ltd.

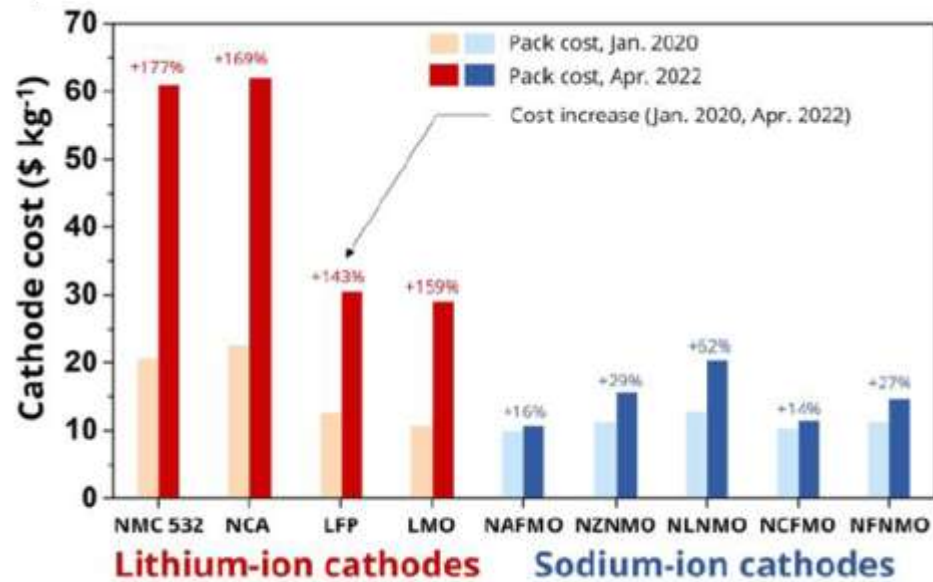


- + Anode: **commercial Hard carbon**
  - + Average particle size (d50) : 9  $\mu\text{m}$
  - + SSA: 2  $\text{m}^2 \text{g}^{-1}$
  - + Delivered capacity: 250 - 300  $\text{mA h g}^{-1}$  at low rate, in half-cell
  - + Electrode formulation: 88:3:9 (AM:CB:binder)
- + Cathode:  **$\text{O}_3\text{-Na}_a\text{Ni}_{(1-x-y-z)}\text{Mn}_x\text{Mg}_y\text{Ti}_z\text{O}_2$** 
  - + Delivers a capacity: 157  $\text{mA h g}^{-1}$
  - + Average operating voltage: 3.2 V
  - + Electrode formulation: 89:5:6 (AM:CB:Binder)
- + Na-prototype details:
  - + Cathode/Anode ratio: 1.5–1.0
  - + Electrolyte: 5m  $\text{NaPF}_6$  in EC:DEC:DMC:PC
  - + Cell energy density: 120  $\text{W h kg}^{-1}$  or 230  $\text{W h L}^{-1}$
- + Development of NIBs pack for e-bike 400 Wh



# Material cost analysis: Na- vs Li-based

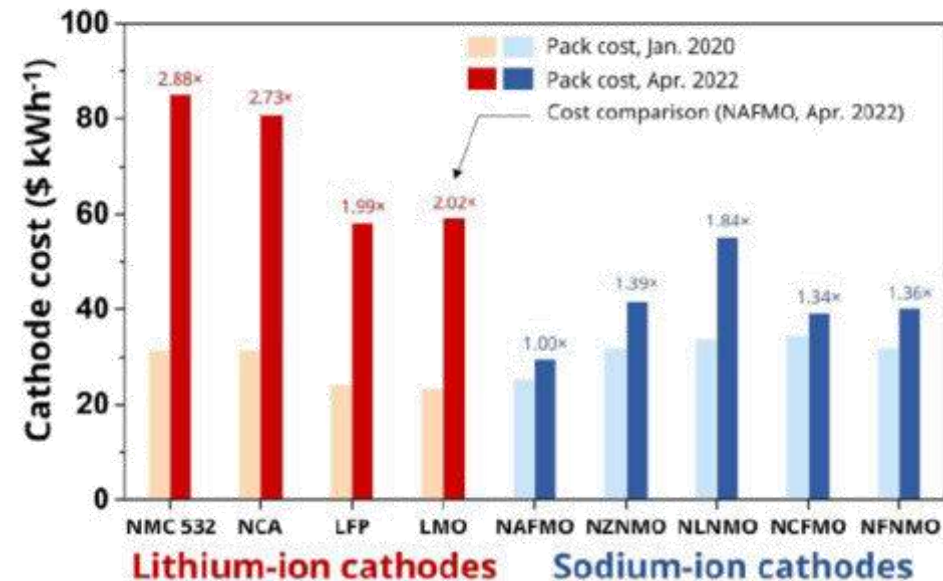
- + Co-free materials lower cost
- + Li-based materials cost increased 143%
- + Na-based materials cost increases 14-16%



More stable cost for Na-based materials

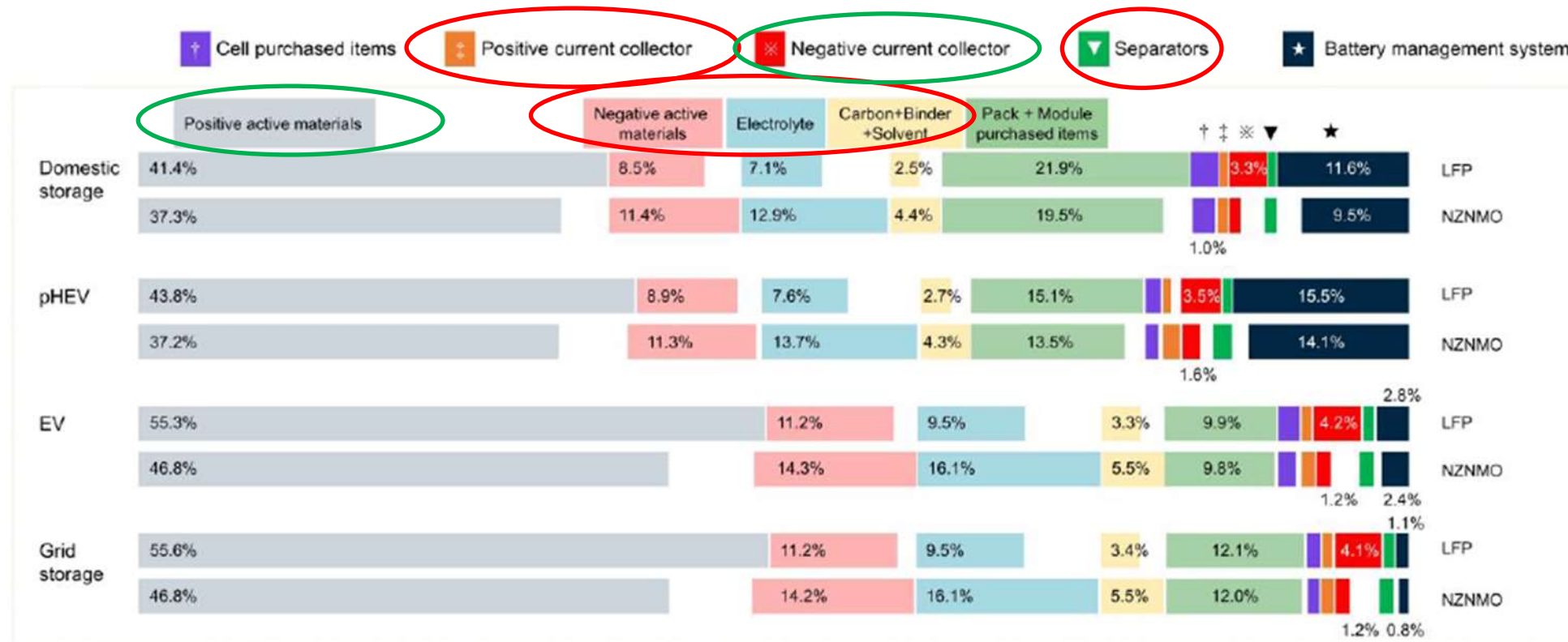
Cost of Li-based materials increase → NIBs low-cost EES  
Na<sub>x</sub>TMO<sub>2</sub> cathodes cost advantage over Li-based

- + Na cathode cost per kW h<sup>-1</sup> higher than Li
  - + Still optimize the performance of NIBs
- + Li cost increases → NIBs will be cheaper



NIBs still should be optimized

# Pack components cost: LFP- vs NZNMO-based



Cost advantage on positive active materials and negative current collector

LFP: LiFePO4 / graphite

NZNM: Na0.67Zn0.06Ni0.26Mn0.67O2 / hard carbon



# Summary

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Optimized SIMBA materials (three anodes: SiCN, SiOC and Hard carbon; and PW cathode) overcome several electrochemical properties the materials used for Na prototypes

Lower cost of Na-based materials (the cost differences with respect to Li-ones is increasing every year)

The electrochemical performance of Na-based materials still should be improved to reduce the NIBs cost, in terms of \$/kW h

SIMBA is focused on 2<sup>nd</sup> generation on NIBs, using aqueous processing binder (easier to recycle) and novel and safe solid-state electrolyte

# Thank you!

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